

Company: Beach Petroleum Pty. Ltd

Well: Kewarra-01

Field: Wildcat

Rig: Hunt #2

Country: Australia

CST-GR
Side Wall Cores
Scale 1:200

Hunt #2
Wildcat
Gidgee 3-D Seismic Survey
Kewarra-01
Beach Petroleum Pty. Ltd

LOCATION

Gidgee 3-D Seismic Survey Inline 303 / Xline 245	Elev.: K.B. 116.8 m G.L. 113 m D.F. 116.8 m	
Permanent Datum: _____	AHD _____	Elev.: 0 m _____
Log Measured From: _____	Rotary Table _____	116.8 m above Perm. Datum
Drilling Measured From: _____	Rotary Table _____	
State: Queensland	Max. Well Deviation 1.5 deg	Longitude 141°08'48.96"E
		Latitude 28°30'40.79S

Logging Date: 10-Apr-2007

Run Number: 3

Depth Driller: 1630 m

Schlumberger Depth: 1631.2 m

Bottom Log Interval: 1478.7 m

Top Log Interval: 1192 m

Casing Driller Size @ Depth: 9.625 in @ 578.3 m

Casing Schlumberger: 577.3 m

Bit Size: 8.500 in

Type Fluid In Hole: KCL Polymer

Density: 9.2 lbm/gal Viscosity: 38 s

Fluid Loss: 6.8 cm3 PH: 10

Source Of Sample: Pit

RM @ Measured Temperature: 0.225 ohm.m @ 28 degC

RMF @ Measured Temperature: 0.206 ohm.m @ 29 degC

RMC @ Measured Temperature: 0.375 ohm.m @ 26 degC

Source RMF: Press RMC: Press

RM @ MRT: 0.095 @ 96 RMF @ MRT: 0.088 @ 96

Maximum Recorded Temperatures: 96 degC @ 96

Circulation Stopped Time: 9-Apr-2007 16:15

Logger On Bottom Time: 11-Apr-2007 12:38

Unit Number: 3170 Location: AUUMB

Recorded By: Jose Lima / Ashraf Dandi

Witnessed By: Doug Short

Logging Date		
Run Number		
Depth Driller		
Schlumberger Depth		
Bottom Log Interval		
Top Log Interval		
Casing Driller Size @ Depth		
Casing Schlumberger		
Bit Size		
Type Fluid In Hole		
Density		
Fluid Loss		
Source Of Sample		
RM @ Measured Temperature		
RMF @ Measured Temperature		
RMC @ Measured Temperature		
Source RMF		
RM @ MRT		
Maximum Recorded Temperatures		
Circulation Stopped Time		
Logger On Bottom Time		
Unit Number		
Recorded By		
Witnessed By		

DEPTH SUMMARY LISTING

Date Created: 13-APR-2007 9:48:05

Depth System Equipment

Depth Measuring Device	Tension Device	Logging Cable
Type: IDW-B	Type: CMTD-B/A	Type: 7-42ZV-XS
Serial Number: 4898	Serial Number: 2251	Serial Number: 6093
Calibration Date: 24-11-2006	Calibration Date: 01-04-2007	Length: 4675.94 M
Calibrator Serial Number: 1933	Calibrator Serial Number: 1050	Conveyance Method: Wireline Rig Type: LAND
Calibration Cable Type: 7-42V-XS	Calibration Gain: 0.94	
Wheel Correction 1: -6	Calibration Offset: 784.00	
Wheel Correction 2: -6		

Depth Control Parameters

Log Sequence:	Subsequent Log In the Well
Reference Log Name:	HALS-BHC-PEX
Reference Log Run Number:	1
Reference Log Date:	10-Apr-2007

Depth Control Remarks

1. Second Log In Well.
2. All Schlumberger Depth Control Procedures Followed.
3. IDW Primary Depth Control, Z-Chart Secondary Depth Control
4.
5.
6.

DISCLAIMER

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

OTHER SERVICES1	OTHER SERVICES2
OS1: HALS-BHC-PEX	OS1:
OS2: CST-GR	OS2:
OS3:	OS3:
OS4:	OS4:
OS5:	OS5:
REMARKS: RUN NUMBER 1	REMARKS: RUN NUMBER 2
Tool String run as per tool sketch.	
First Correlation pass 1490 - 1406m.	
Second Correlation pass 1211 - 1158m.	
16 Shots were attempted, 13 bullets fired.	

13 Cores recovered

Maximum recorded temperature is 95.6degC from Run 1.

Mud Properties taken from Mud Report dated 9-Apr-2007

Chlorides = 20,000 mg/L

K+ =21,000 mg/L and KCL = 4(%by Wt.)

Circulation stopped @ 16:15 on 9-Apr-07.

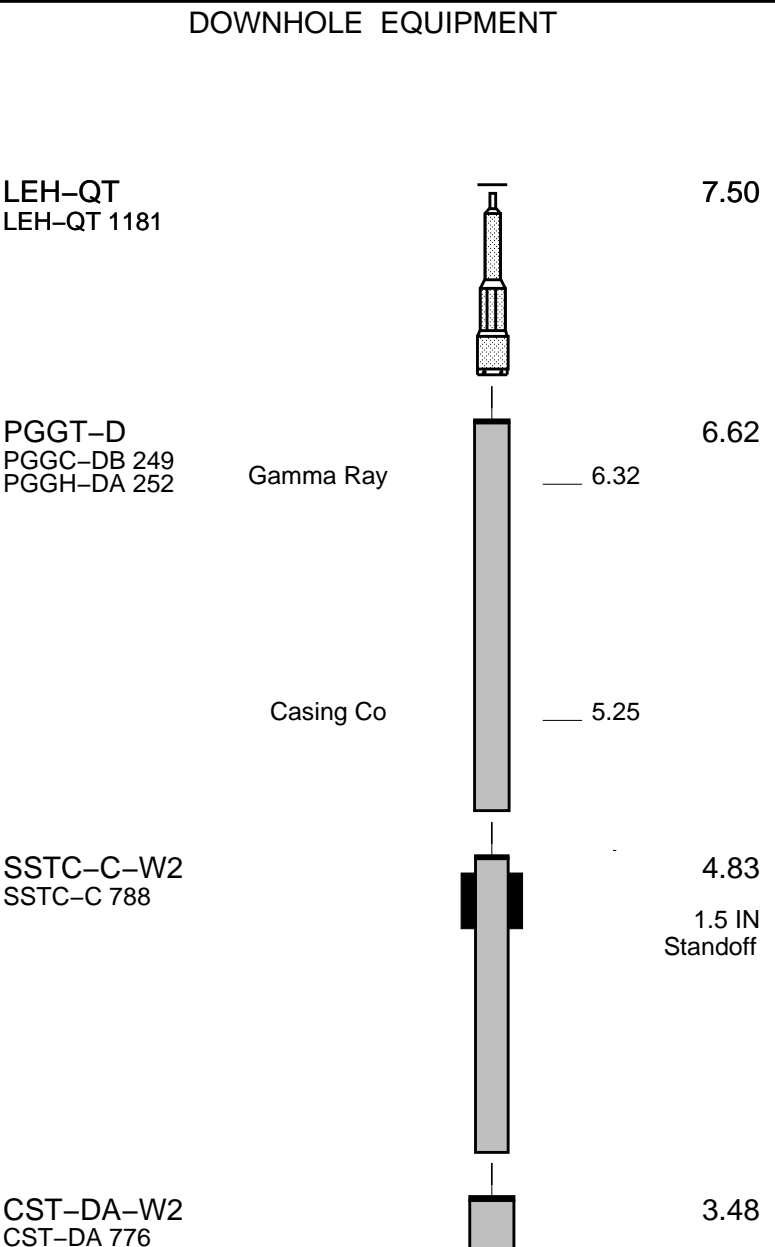
RUN 1			RUN 2		
SERVICE ORDER #:	AUMB07356895		SERVICE ORDER #:		
PROGRAM VERSION:	14C0-302		PROGRAM VERSION:		
FLUID LEVEL:			FLUID LEVEL:		
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

EQUIPMENT DESCRIPTION

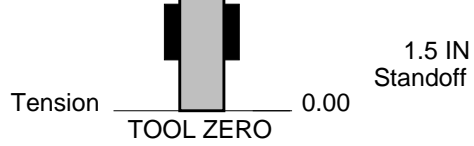
RUN 1	RUN 2
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SURFACE EQUIPMENT

SSTM-E 770



1.5 IN
Standoff



MAXIMUM STRING DIAMETER 7.50 IN
MEASUREMENTS RELATIVE TO TOOL ZERO
ALL LENGTHS IN METERS

Client: Beach Petroleum Ltd.

Well: Kewarra-01

Field: Wildcat

State: Queensland

Country: Australia

Drawing Date: 4/10/2007

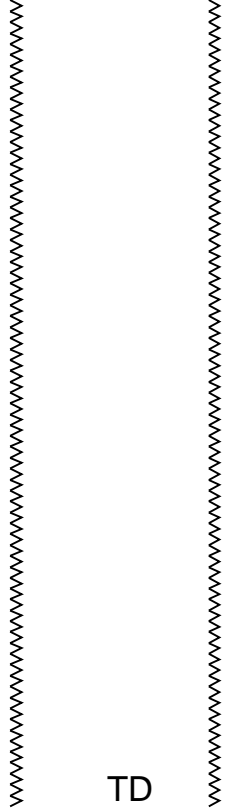


Rig Name: Hunt Rig 2

Reference Datum: AHD

Elevation: 116.8 m

Production String	(in)			Well Schematic	(m)			Casing String
	OD	ID	MD		MD	OD	ID	
					0.0	12.250		Borehole Segment Casing String
					578.3	9.625		
					581.0	12.250		Casing Shoe Borehole Segment Bottom
					581.0	8.500		Borehole Segment

				TD	1630.0	8.500	Borehole Segment Bottom
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All Depth's are Driller's



Core Summary

MAXIS Field Log



Sidewall Core Summary

Date 10-Apr-2001	Engineer Jose Lima / Ashraf Dandi	Company Beach Petroleum Ltd	Field Wildcat	Well Kewarra-01	Run 3
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Bullet	Sample	Req.	Status	Tension	Bullet	Ring
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No.	Depth (M)	Depth (M)		(KG)	Type	Type
1	1478.7	1478.7	Misfired	5.0	Combo	2.0
2	1477.6	1477.6	Recovered	0.0	Combo	2.0
3	1475.8	1475.8	Misfired	21.3	Combo	2.0
4	1474.7	1474.7	Recovered	18.1	Combo	2.0
5	1473.4	1473.4	Misfired	28.1	Combo	2.0
6	1471.8	1471.8	Recovered	24.9	Combo	2.0
7	1469.5	1469.5	Recovered	15.0	Combo	2.0
8	1468.6	1468.6	Recovered	24.0	Combo	2.0
9	1467.5	1467.5	Recovered	13.6	Combo	2.0
10	1466.4	1466.4	Recovered	29.9	Combo	2.125
11	1197.1	1197.1	Recovered	2.3	Combo	2.125
12	1196.3	1196.3	Recovered	10.0	Combo	2.125
13	0.0	-50000.0	Not Attempted	0.0	Combo	2.125
14	1194.6	1194.6	Recovered	0.0	Combo	2.125
15	1194.0	1194.0	Recovered	7.3	Combo	2.125
16	1193.2	1193.2	Recovered	16.3	Combo	2.125
17	1192.0	1192.0	Recovered	5.0	Combo	2.125
18	0.0	-50000.0	Not Attempted	0.0	Combo	Small
19	0.0	-50000.0	Not Attempted	0.0	Combo	Small
20	0.0	-50000.0	Not Attempted	0.0	Combo	Small
21	0.0	-50000.0	Not Attempted	0.0	Combo	Small
22	0.0	-50000.0	Not Attempted	0.0	Combo	Small
23	0.0	-50000.0	Not Attempted	0.0	Combo	Small
24	0.0	-50000.0	Not Attempted	0.0	Combo	Small
25	0.0	-50000.0	Not Attempted	0.0	Combo	Small
26	0.0	-50000.0	Not Attempted	0.0	Combo	Small
27	0.0	-50000.0	Not Attempted	0.0	Combo	Small
28	0.0	-50000.0	Not Attempted	0.0	Combo	Small
29	0.0	-50000.0	Not Attempted	0.0	Combo	Small
30	0.0	-50000.0	Not Attempted	0.0	Combo	Small

% Recovered 81	Number Recovered 13	Number Misfired 3	Number Attempted 16
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Company: Beach Petroleum Pty. Ltd

Well: Kewarra-01

Input DLIS Files

10-Apr-2007 22:47

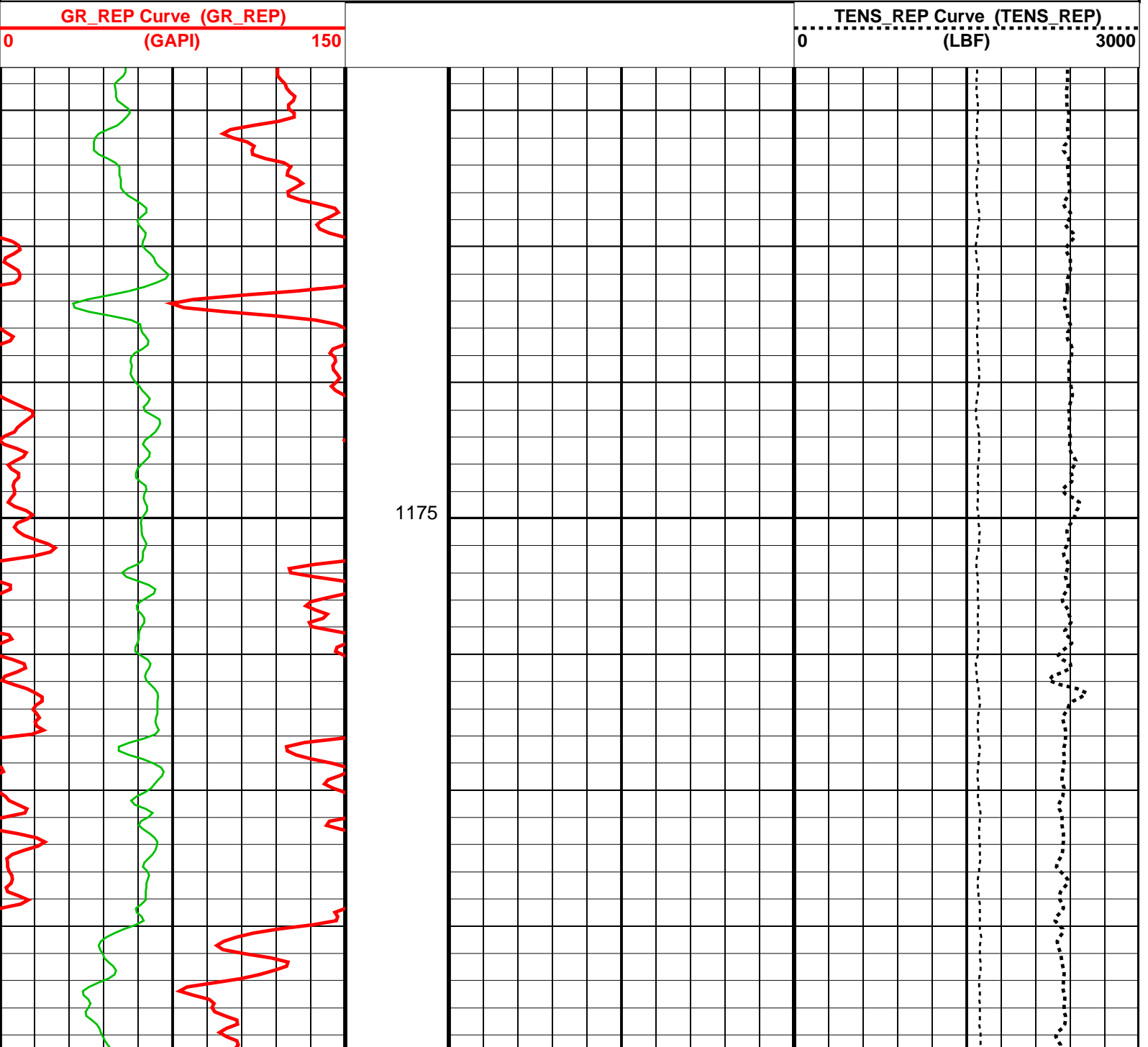
Output DLIS Files

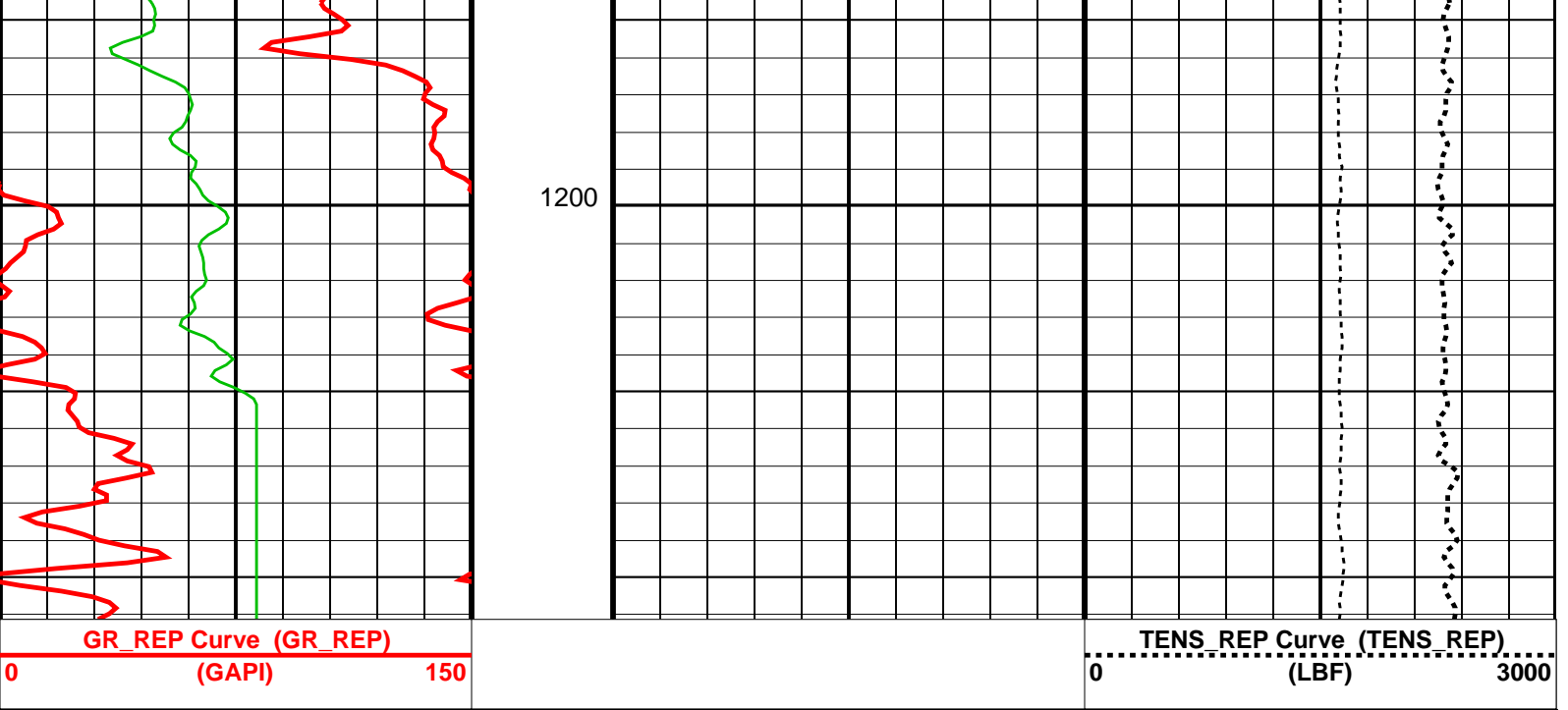
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BACKUP	ST_069LUP	FN:108	PRODUCER	11-Apr-2007 01:29	1211.1 M	1158.3 M

OP System Version: 14C0-302

MCM

CST-DA-W2	SRPC-3243-Q4_2006	SSTC-C-W2	SRPC-3243-Q4_2006
PGGT-D	SRPC-3243-Q4_2006		





Parameters		
DLIS Name	Description	Value
DORL	System and Miscellaneous Depth Offset for Repeat Analysis	0.0 M

Format: CORRELATION_REP Vertical Scale: 1:200 Graphics File Created: 11-Apr-2007 00:38

OP System Version: 14C0-302
MCM

CST-DA-W2	SRPC-3243-Q4_2006	SSTC-C-W2	SRPC-3243-Q4_2006
PGGT-D	SRPC-3243-Q4_2006		

Input DLIS Files			
10-Apr-2007 22:47			
Output DLIS Files			
DEFAULT	ST_069LUP	FN:107	PRODUCER 11-Apr-2007 00:38
BACKUP	ST_069LUP	FN:108	PRODUCER 11-Apr-2007 01:29



Correlation Pass 1

MAXIS Field Log

Company: Beach Petroleum Pty. Ltd Well: Kewarra-01

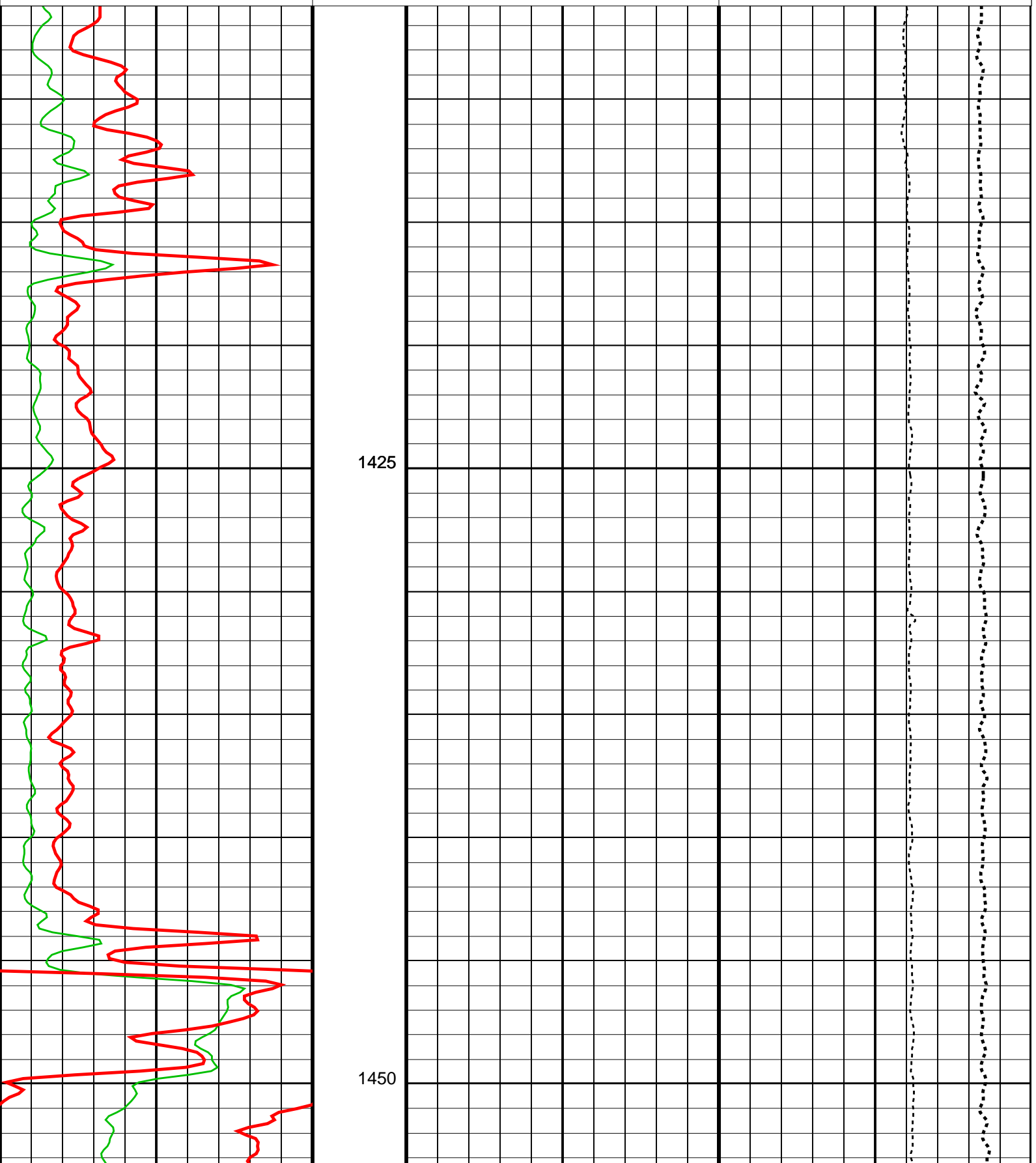
Input DLIS Files			
10-Apr-2007 22:47			
Output DLIS Files			
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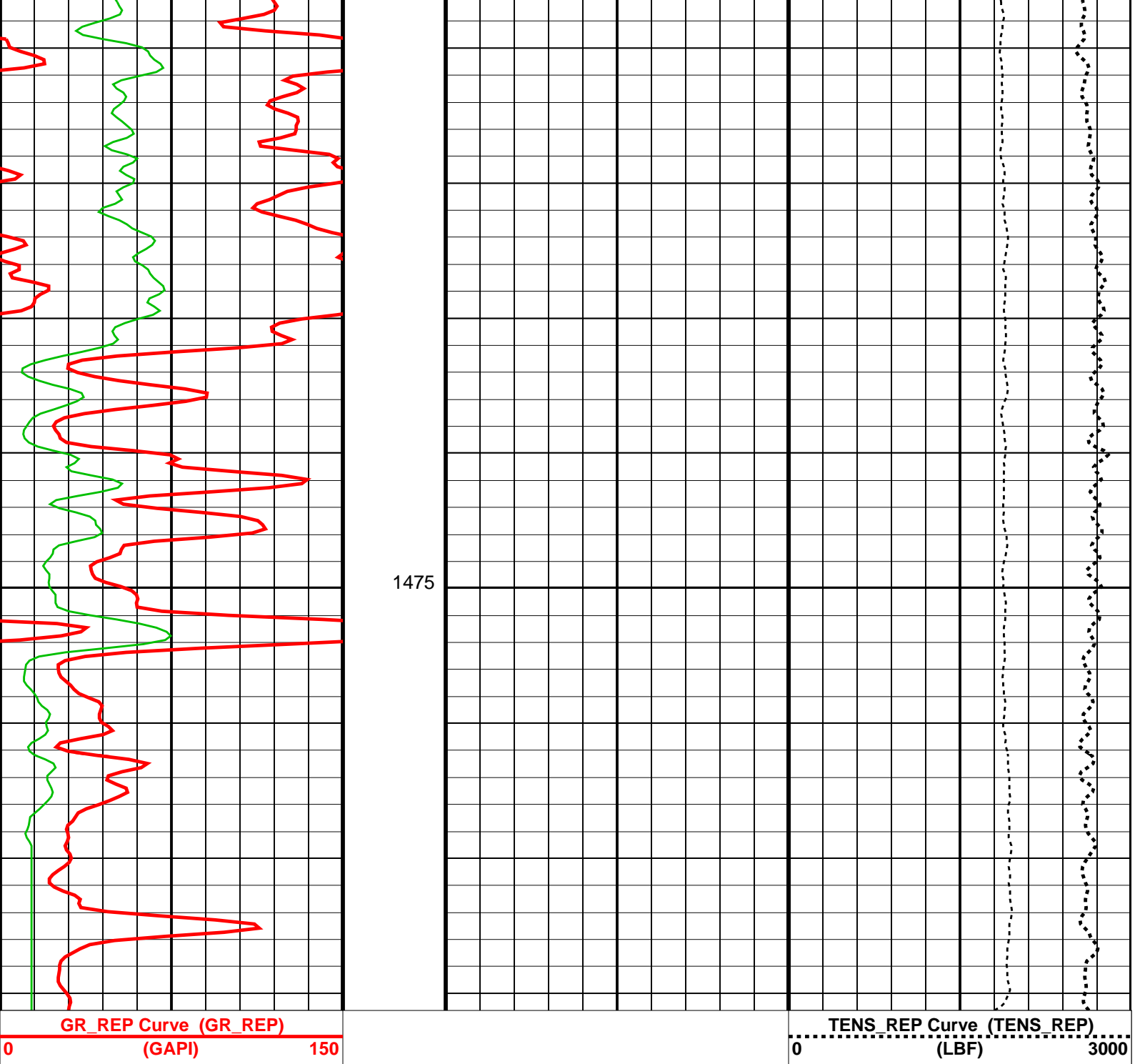
OP System Version: 14C0-302

MCM

CST-DA-W2 SRPC-3243-Q4_2006
PGGT-D SRPC-3243-Q4_2006

SSTC-C-W2 SRPC-3243-Q4_2006





Parameters		
DLIS Name	Description	Value
DORL	System and Miscellaneous Depth Offset for Repeat Analysis	0.0 M
Format: CORRELATION_REP	Vertical Scale: 1:200	Graphics File Created: 11-Apr-2007 00:12

OP System Version: 14C0-302
MCM

CST-DA-W2	SRPC-3243-Q4_2006	SSTC-C-W2	SRPC-3243-Q4_2006
PGGT-D	SRPC-3243-Q4_2006		

Input DLIS Files

10-Apr-2007 22:47

Output DLIS Files

Company: **Beach Petroleum Pty. Ltd**



Well: **Kewarra-01**
Field: **Wildcat**
Rig: **Hunt #2**
Country: **Australia**

CST-GR
Side Wall Cores
Scale 1:200