

BLUE ENERGY LIMITED



2008 ARAMAC 2D SEISMIC SURVEY
FIELD SUPERVISION REPORT



TABLE OF CONTENTS

1.0 INTRODUCTION 3

2.0 LOGISTICS 4

3.0 TIMETABLE OF EVENTS 5

4.0 PARAMETERS..... 6

4.1 GENERAL SURVEY DETAILS

4.2 RECORDING PARAMETERS

5.0 RECORDING 8

5.1 EQUIPMENT

5.2 PARAMETERS

5.3 PARAMETER TEST PROGRAM

5.4 DATA QUALITY

5.5 CREW STRENGTH

5.6 STATISTICS

5.7 LINE MANAGEMENT

5.8 SUMMARY

6.0 SURVEY – PERMITTING – ENVIROMENT 18

6.0 EQUIPMENT

6.1 PERMITTING

6.2 ENVIROMENT AND TERRAIN

7.0 SAFETY 20

7.1 INTRODUCTION

7.2 SUMMARY

8.0 REMARKS AND RECOMMENDATIONS 21

9.0 APPENDIX



TABLE OF FIGURES

Figure 1 Prospect Locality Map 3

Figure 2 Diagram of Geophone Array..... 7

Figure 3 Diagram of Vibe position..... 7

Figure 4 An example of the geophone array on the Aramac 2D..... 9

Figure 5 Sample Monitors – Test comparison sweeps 11

Figure 6 Sample Monitor – Production VP Line BE08-12 VP 286 12

Figure 7 Sample Monitor – Production VP Line BE08-07 VP 724 12

Figure 8 Terrex Seismic Crew Strength and Disposition..... 13

Figure 9 Recording production..... 14

Figure 10 Distribution of job hours..... 15

Figure 11 Statistical Summary 16

Figure 12 Recording Line Summary 16

Figure 13 Deploying cable on line BE08-12..... 16

Figure 14 An example of the terrain on prospect 16

TABLE OF APPENDIX

Appendix 1 Prospect Locality Map

Appendix 2 Aramac Prospect Line Map

Appendix 3 Recording Production

Appendix 4 Survey Production

Appendix 5 Personnel List

Appendix 6 Equipment List

1.0 INTRODUCTION

The 2008 Aramac 2D Seismic Survey was operated by Blue Energy and was conducted by Terrex Seismic Crew # 404 in ATP 813P, of the Aramac region in Queensland.

Terrex Seismic was contracted to collect the seismic data on an hourly rate basis. Blue Energy sub-contracted (through Terrex Seismic) Dynamic Satellite Surveys (DSS) to conduct the surveying. 64.06 km of 2D seismic data was recorded on 4 lines.

The recording phase began on October 5th and was completed on October 8th 2008.

Blue Energy’s Mike Swift was in overall control of the project while Mark Kneipp was contracted to represent Blue in the field.

Figure 1 shows the area in which the survey was held. A larger version of this map can be found in the **Appendix** section.

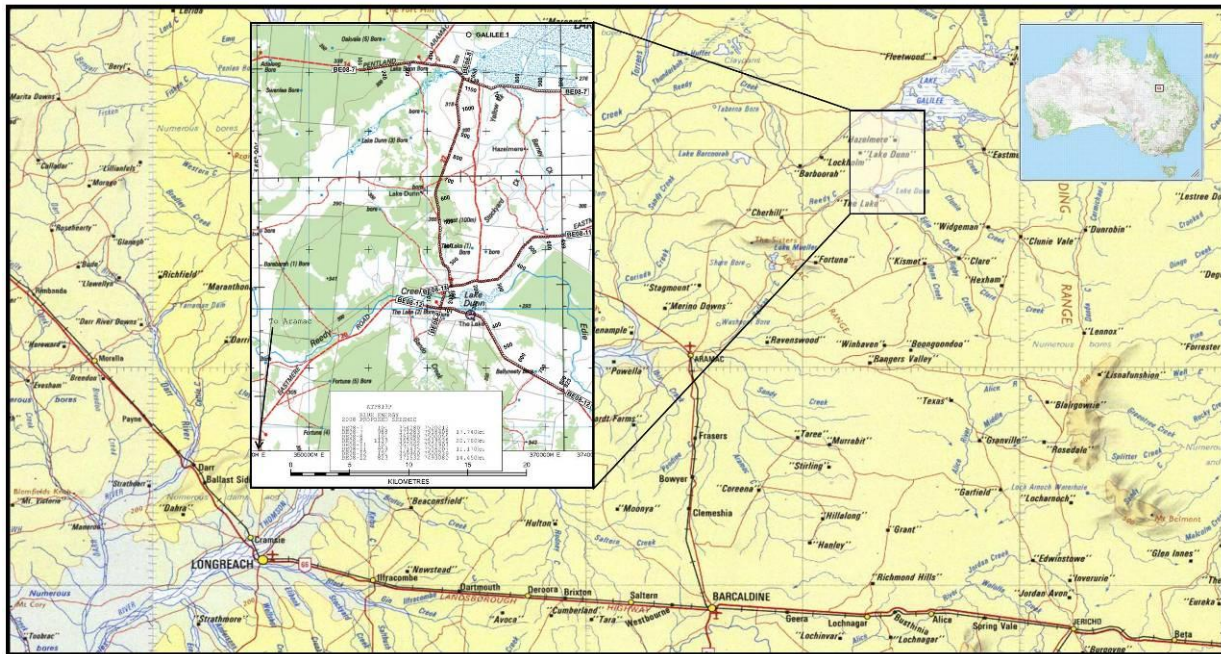


Figure 1: Prospect Locality Map

2.0 LOGISTICS

The Aramac 2D was located in Central Queensland, 60 km or 1 hour's drive north-east of the township of Aramac.

Due to the limited accommodation in the area, the crew could not be billeted in the one location. In order to maximize production the Line Crew, Observer, Vibe Crew and HSE representative stayed at Aramac and the remainder in Barcaldine, 60 km to the south.

Toolboxes were held daily at 0545 in Aramac.

Daily reports were done by Terrex's Party Manager Tony Huchison and Blue Energy's representative Mark Kneipp independently for their respective companies each morning. The observers logs were analyzed first then a meeting would take place to agree on hours for the previous day.

Terrex posted their cable repair workshop behind the Artesian Hotel in Barcaldine. All vehicle repairs and services were done in the field by the Vibe Technician.

In-field communications were via Terrex assigned VHF proprietary frequencies in the 170 MHz range. The Recorder, Line Boss and Party Manager also carried 40 Channel UHF radios.

On the 5th October, equipment was laid out and a parameter test program conducted. Recording commenced the same day and was completed the 8th of October. Terrex picked up their equipment and demobilized to Moura on the 9th October.

Prior to mobilization, Terrex participated in a vehicle weed wash-down. This was held at the John Holland wash-pad in Nebo and was certified by accredited inspector, Greg Jackson of Roma.

3.0 TIMETABLE of EVENTS

- 27-Sep-08 DSS Surveyor and offsider commenced mobilization to Aramac
- 28-Sep-08 DSS arrived to their billet in Aramac and commenced line survey
- 04-Oct-08 DSS completed line survey of Aramac prospect and demobilized to Yeppoon
- 04-Oct-08 Terrex Seismic mobilized to their billets at Aramac and Barcaldine.
- 05-Oct-08 Parameter testing conducted, recording commenced on line BE08-11. Completed line BE08-11.
- 06-Oct-08 Completed line BE08-12; commenced line BE08-08.
- 07-Oct-08 Completed line BE08-08; commenced line 08-BE-07.
- 08-Oct-08 Terrex Seismic finished line BE08-07, completing the Aramac 2D. The spread was picked up and Terrex demobilized to Moura.



4.1 General Survey Details

Survey: Blue Energy Aramac 2D Seismic Survey

Area: ATP 813P

Lines: **BE08-11** 101 - 659 **11.170** km
BE08-12 101 - 823 **17.740** km
BE08-7 101 - 988 **17.740** km
BE08-8 101 - 1139 **20.760** km
 Total - (4 lines) **64.12** km

4.2 Recording Parameters

Acquisition Type:	Sercel 428 - 24 Bit Telemetry System
Energy Source:	1 x Hemi 44 44,000lb Peak Force 6x6 Truck Mounted Vibrator
Vibrator Point Interval:	20 metres
Vibrator Array:	Point Source – single sweep
Vibrator Array Location:	Centered between Stations (Centered at SP 100.5)
Receivers:	6 x 10 Hz SM24 Geophones / Group
Receiver Group Interval:	20 metres
Receiver Array:	0.7 metres (6 phones grouped over 0.7 metres)
Receiver Array Location:	Centered on Station Pegs (Centered at SP 100)
No. of Channels:	120 Channels
Spread Geometry:	Symmetric Split Spread
Maximum Offset:	1190_10_0_10_1190 metres
Sweep Length:	10sec
Number of Sweeps:	1 per VP
Sweep Type:	Monosweep
Sweep Frequencies:	4-64 Hz
Sweep Taper:	300 ms Taper
Fold:	60 Fold
Record Length:	3.0 seconds
Correlation Sample Rate:	2 milliseconds
Written to Tape S.R.:	2 milliseconds
Output Data Format:	SEG D
Sweep Control:	Pelton Advance 2 Model 5
Accelerometers:	Pelton M5 High Performance
Similarity System:	Pelton VIBRA-SIG
Peak Force:	44000 lbs
Hold Down Weight:	44200 lbs
Vibrator Drive Level:	Force Control on - 90% Peak Force
Phase Lock:	Ground Force Phase Lock
Data Supplied:	Seismic data to be supplied as two sets of originals, "A Copy" and "B Copy" on LTO Cartridges.

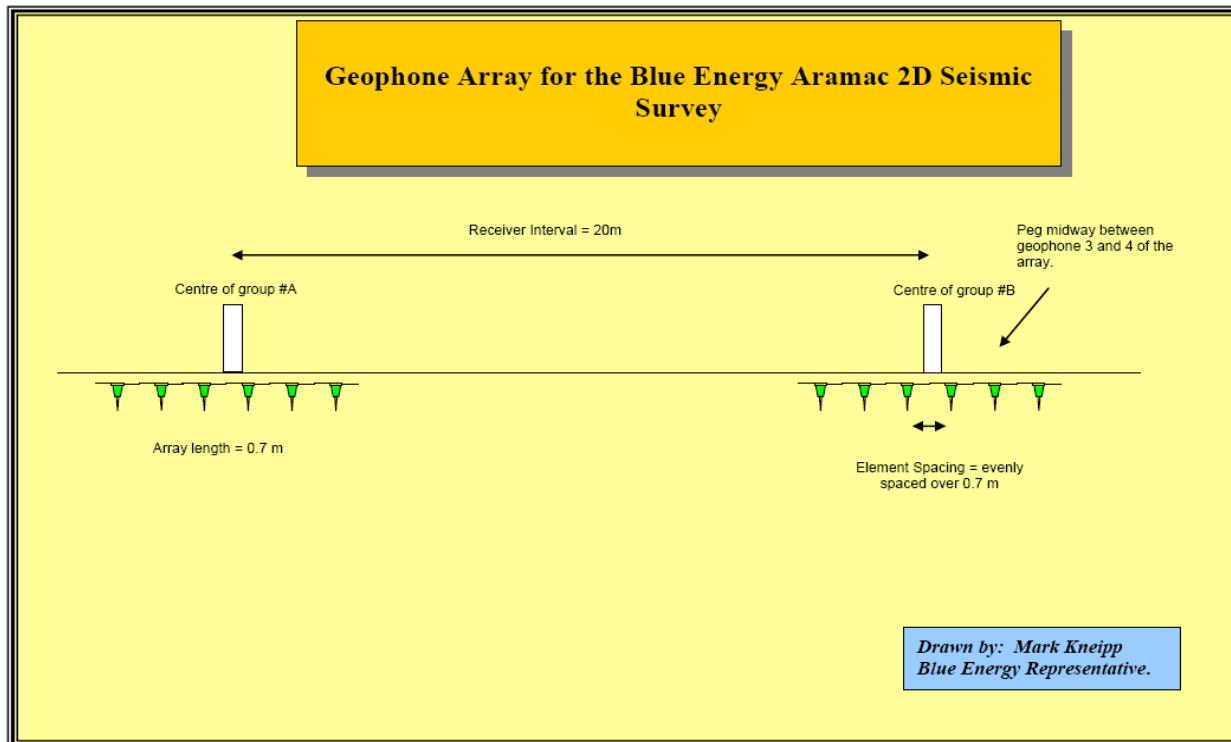


Figure 2: Diagram of Geophone Array

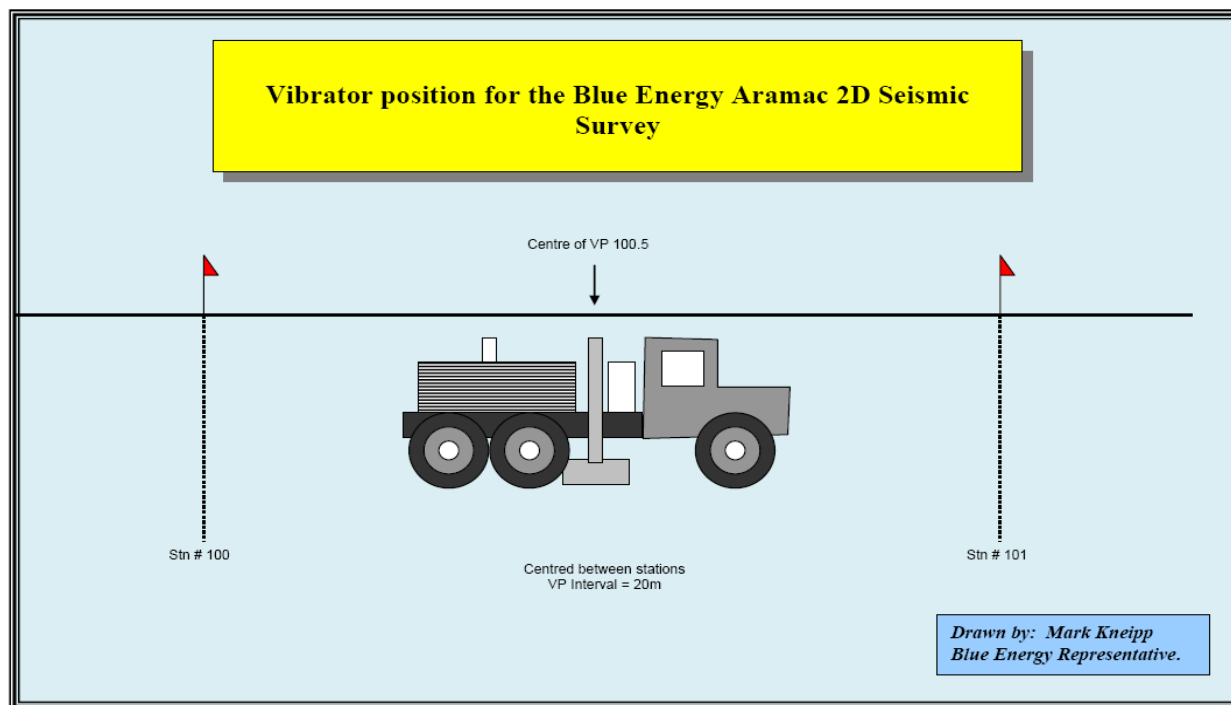


Figure 3: Diagram of Vibe Position

5.0 RECORDING

The 2008 Aramac 2D Seismic Survey was located within ATP 813P in the Central-West region of Queensland and was operated by Blue Energy Limited. Terrex Seismic carried out the survey. The recording phase was conducted from October 4th to October 8th 2008.

The contract was based on an hourly rate. A total of 64.06 km of 2D seismic data was recorded on 4 lines.

Full production statistics appear in the **Appendix** section.

5.1 Equipment

Terrex provided a Sercel 428XL telemetric recording system, along with a field deployment of 600 x 6 strings of Sensor SM4 10 Hz geophones.

There was one Hemi 44 44,000lb Peak Force 6x6 Truck Mounted Vibrator online with one vibrator standing by as a spare.

There was one Station Unit (SU) every station and one Line Acquisition Unit (LAUL) and battery unit every 40th station. Each cable had 4 takeouts spaced at 55m intervals.



Figure 4: An example of the geophone array on the Aramac 2D

5.2 Parameters

Full parameters are listed in **Section 4.0**.

The geophones were positioned in a tight array of 70 cm (a group set) centered on the peg. There were 120 live channels with 20m group spacing to give a 60-fold coverage. A single vibrator was used with 1x10 second sweep and 4-64 Hz sweep frequency as the energy source.

Under direction of the client, straight sections of line were shot every 2nd VP and noted as skips on the observer's logs, giving coverage of 30 fold in these areas. A total of 160 VP's were skipped under this method.

5.3 Parameter Test Program

A short parameter test program was conducted by Blue Energy's Cameron Belcher prior to recording

All tests used a frequency range of 4-64 Hz, 300 ms taper into a 120 live channels split spread:

- Wireline and Point Source tests were completed prior to parameter testing.
- Using 2 vibes, 1 x 5 second sweep, force tests of 90%, 70% and 50% were conducted.
- The best producing force was selected from this (90%) and 3 other sweeps – 2 vibes, 1x3 second; 2 vibes, 1x7 second and 2 vibes 1x10 second – were tested. 2 vibes, 1x7 second sweep gave by far the best return for the target range of 0.5 to 0.8 sec
- The best of the above were selected (2 Vibes, 1x7 second) and tested with tests of 2 stacked sweeps and 3 stacked sweeps. Little was gained by the 2x stack. The 3x stack appeared to return the same reflectors with a small gain in amplitude, but not enough to warrant the significant increase in recording time.
- Using 1 vibe at 90% force, single sweep length tests of 7, 5, 3 and 10 seconds were conducted. The 4 shortest sweeps performed poorly compared to the 2 vibes, 1x7 sec test, however the 1 vibe, 1x10 sec test gave similar return across the range and better high frequency reflection in the target range.
- The 10 sec sweep was tried with a 2x stack sweep and a 3x stack sweep, but did not improve return.

Upon review of the above tests, it was decided to proceed with 1 vibe using 1x10 sec sweep per VP at 90% peak force.

5.4 Data Quality

Data quality was good across the prospect, except for the northern end of line BE08-08 where the line traversed a rise of loose sand. Sample paper monitor records are shown below in **Figures 5, 6 and 7**

It must be noted that sample monitor records all have a 25 Hz low cut playback filter applied to them. The observers do this to cosmetically clean up the record and make it easier to trouble shoot. But the effect is to mask the lower frequencies and, in particular, the full impact of ground-roll.

Figure 5 shows a comparison of two different sweep lengths tried during parameter testing. On the left is a monitor from 1 vibrator with a 3 second sweep of 4-64 Hz at 90% peak force. When compared with the monitor on the right, a shot taken using the same parameters except with a 10 second sweep, it becomes obvious that the longer sweep has improved high frequency reflection at 550 ms (the target depth) and deeper.

Figure 6 is from a production shot from VP 286, line BE08-12. It shows a 1st break refractor of approximately 2500 metres/sec, a strong reflector near the 550 ms target and some weaker data below this.

Figure 7 is from a production shot from VP 724, line BE08-07. It shows a weak primary refractor but strong reflection from the target and some good underlying data as deep as 2 seconds.

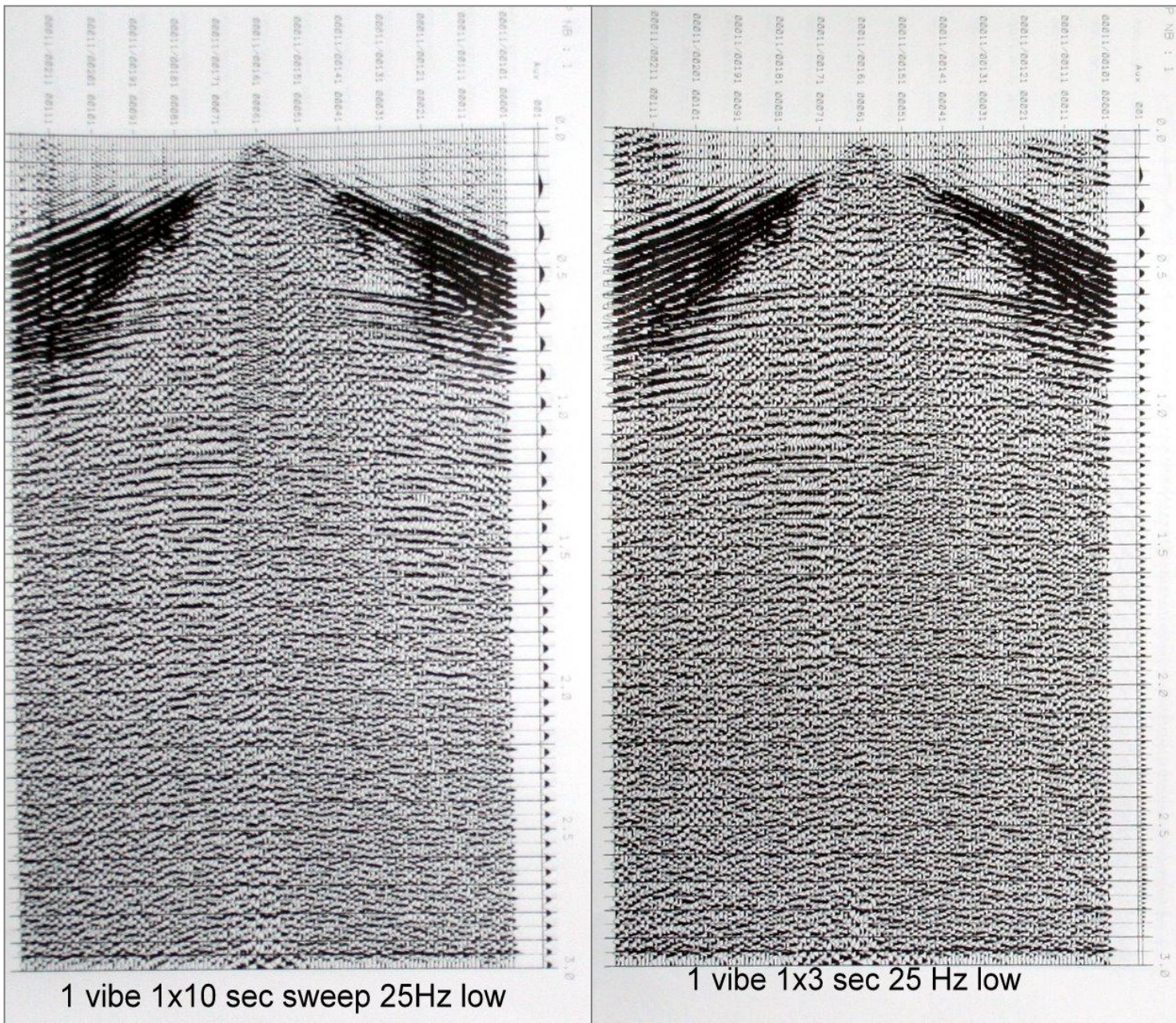


Figure 5: Sample Monitors – Test comparison between 1 vibe, 1x10 second sweep & 1 vibe, 1x3 second sweep.

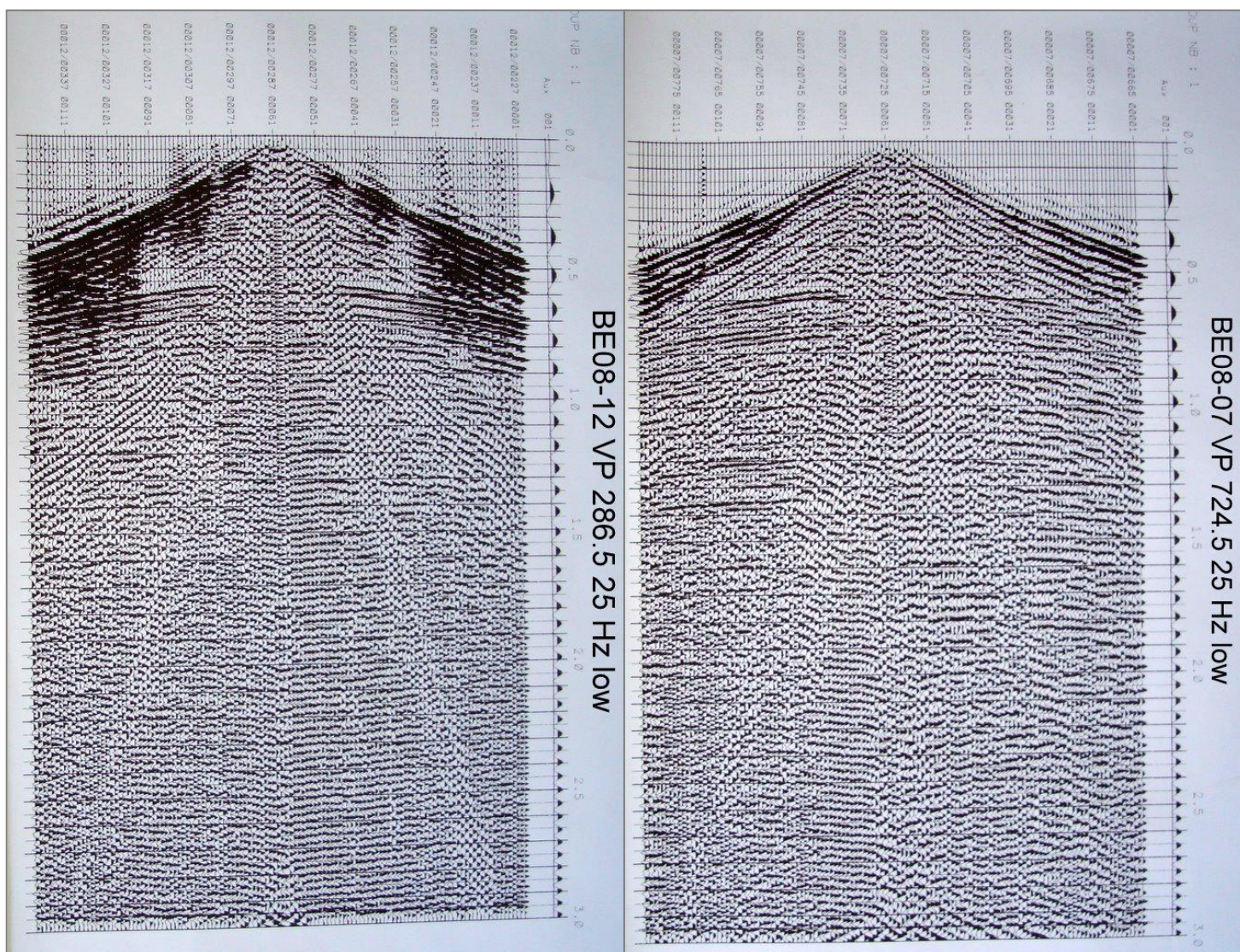


Figure 6: Sample Monitor – production VP

Line BE08-12 VP 286

Figure 7: Sample monitor – production VP

Line BE08-07 VP 724

5.0 RECORDING

5.5 Crew Strength

The following table details the strength and disposition of the crew:

Contract Requirement	On Crew
(1) Senior Crew Manager	(1) Tony Huchison
(1) HSE Representative	(1) Ray Auckram
(1) Geophone Repair Person	(2) Amy Bryan-Robinson, Noel Grainger
(1) Vibe Tech	(1) John Phillipson
(1) Lead Vibe Op	(1) Shirley Bobrowski
(1) Vibe Operators	(1) Greg Little
(1) Observer	(1) Tom Konta
(1) Line Boss	(1) Hamish Mcleod
(4) Cable truck personnel	(6) 6 people on 3 cable trucks
(2) Jug truck	(2) 2 jug truck personnel
(8) Line crew	(9) Line crew
Total Contract Requirement = 22	Actually on crew = 27

Figure 8: Terrex Seismic Crew Strength and Disposition

From **figure 8**, it can be seen that Terrex supplied a crew in excess to contract requirements.

5.0 RECORDING

5.6 Statistics

Figure 9 below details daily production in the 2008 Aramac Seismic Survey:

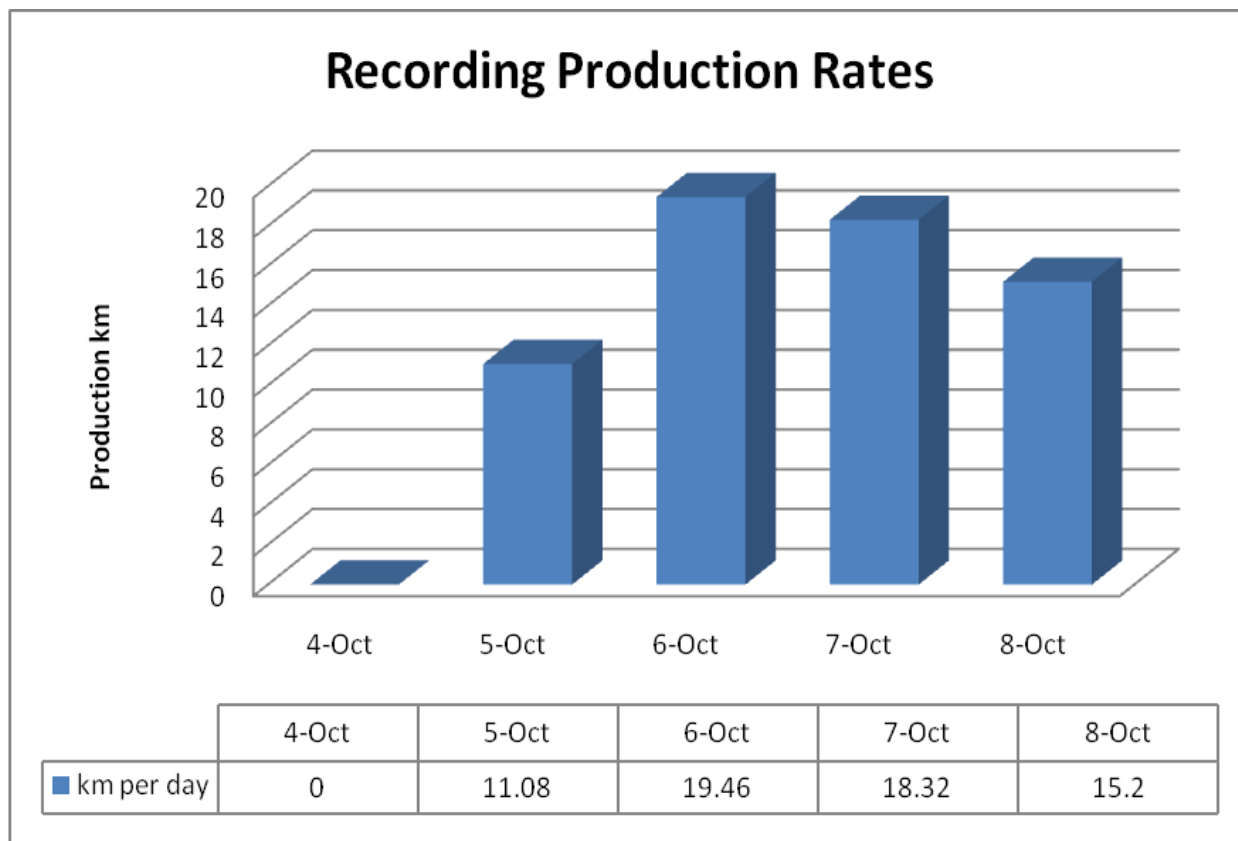


Figure 9: Recording production

5.0 RECORDING

Figure 10 shows the distribution of job hours in percentage terms for the 2008 Aramac Seismic Survey:

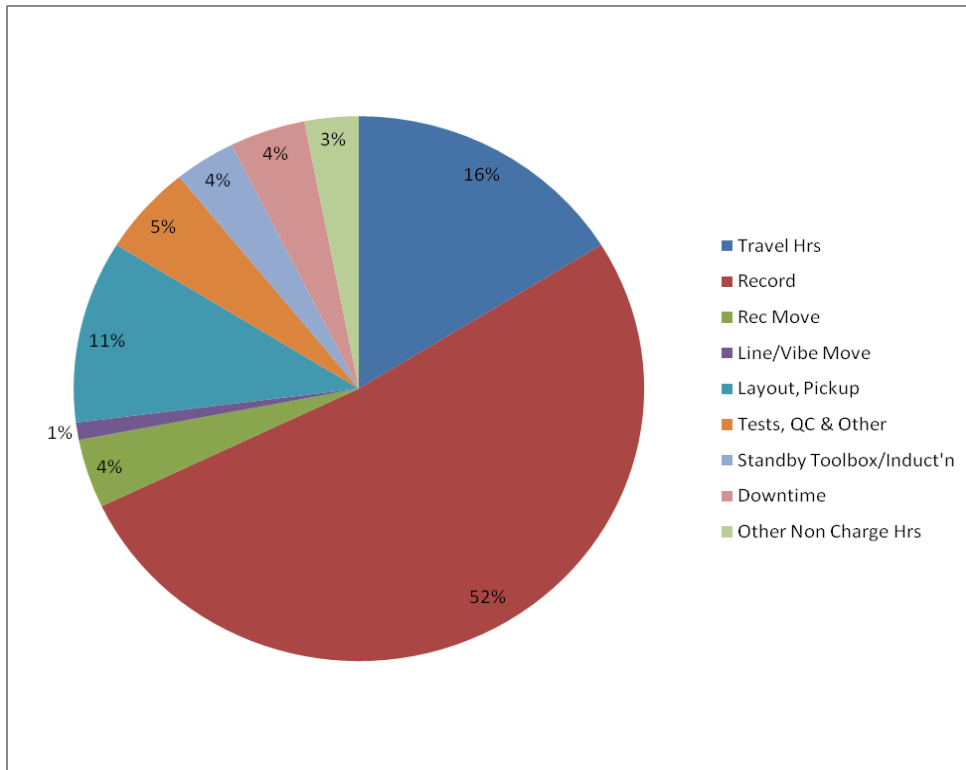


Figure 10 Distribution of job hours

The pie chart above shows that 52% (25.3 hrs) of total time was spent recording. Other non-production times of note were travel to and from the job site (16%, 7.9 hrs) and equipment layout and pickup time (11%, 5.3 hrs). These figures indicate excellent recording rates.

5.0 RECORDING

Figure 11 below details the statistics:

Blue Energy 2008 Aramac 2D Job Statistical Summary	
Start Date	October 4 th , 2008
End Date	October 8 th , 2008
Total Days on Job =	4
Total Recorded Linear km	64.06
Average Km per Day	16.015
Total Recording Rate Charge Hours	54.3
Total Standby Rate Charge Hours	1.7
Total Overall Job Hours	59.6
Average Km/Recording Hr	2.53
Total VPs	3031
Total Skips	172
Percentage Skips/Possible VPs	5.67 %
Average Recording Cycle Time	30.05 seconds/VP
Efficiency Factor (Rec Hr/Tot Hr)	52

Figure 11: Statistical Summary

Figure 12 below details a summary of the recorded lines:

Line	First Stn	Last Stn	# Stns	# VPs	# Skips	Line Kms
BE08-11	101	654	554	494	60	11.080
BE08-12	101	823	723	621	102	14.460
BE08-08	101	1136	1036	1030	6	20.720
BE08-07	990	101	890	886	4	17.800
Total			3203	3031	172	64.060

Figure 12: Recording Line Summary

5.7 Line Management

Tom Konta was Observer for the Aramac 2D. Tom has had many years of Observing experience behind him, and performed his task admirably.

Hamish McLeod excelled as Line Boss, and maintained a close-knit, professional recording crew.

5.8 Summary

The recording phase of the Aramac 2D went very well, with an average of 16.015 km recorded per day. It was conducted unimpeded and completed ahead of schedule, providing good data with no injury to personnel



Figure 13: Deploying cable on line BE08-12

6.0 SURVEY, PERMITTING, ENVIROMENT

Dynamic Satellite Surveys (DSS) was sub-contracted through Terrex Seismic to do the surveying on the 2008 Aramac Seismic Survey.

6.1 Surveying

The surveyors were responsible for pegging and surveying the lines. They did this using wooden pegs which were annotated every station. These pegs were recycled by the line crew.

The Real Time Kinematic survey method was used with Novatel RT2 equipment.

The survey reference system was based on the Geocentric Datum of Australia 1994 (GDA94). Final rectangular coordinates were based on the Map Grid of Australia 1994 (MGA94). Elevations were reduced to the Australian Height Datum (AHD71).

Final data in Universal Transverse Mercator (UTM) projection format was presented in UKOOA and SEGP file formats.

The DSS personnel are noted below:

Josef Mucheto	Surveyor (Sept 27th to Oct 4th)
Mark Green	Surveyor (Oct 1st to Oct 4th)
Robert Hardsman	Surveyor's Offsider (Sept 27th to Oct 1st)

The survey team consisted of a qualified surveyor and a survey assistant in one vehicle. Survey commenced on September 27th and finished on October 3rd 2008. DSS then demobilized to Yeppoon October 4th.

6.0 SURVEY, PERMITTING, ENVIROMENT

6.2 Permitting

The 2008 Aramac 2D seismic survey was conducted along the verge of minor public roads in the vicinity of Lake Dunn, 60 km north-east of the township of Aramac.

Permitting was conducted by Mr. Mike Swift of Blue Energy.

As all lines followed pre-existing gazetted roads, no line preparation or cultural heritage clearance was required.

6.3 Environment and Terrain

The Aramac region is a large area situated in Central Queensland. The township of Aramac lies 570 km west of the East Australian coast. It is positioned within the eastern half of the Galilee sedimentary basin.

The Aramac prospect consisted of gently rolling sand, soil and gravel plains and, on line BE08-08, a small area of argillaceous sandstone and another of quartz sub-labile sandstone. Lines BE08-12 and BE08-07 also edged the boundaries of the uniformed clay soil deposits of Lake Dunn and Lake Galilee.

The sandy landscape was dominated by Eucalypt woodlands interspersed with native grass while the clay soils surrounding the lakes supported Brigalow, Dawson River Gum and Blackwood. The surrounding land was largely unimproved and used for cattle grazing.



Figure 14: An example of the terrain on prospect

7.0 SAFETY

7.1 Introduction

The HSE officer on the Terrex crew was Ray Auckram. Ray is an experienced HSE officer who has worked for Terrex since 2001.

The basic tenets of the HSE policy were:

- ❑ An induction meeting prior to the start of operations at which potential hazards were identified and discussed.
- ❑ Daily toolbox meetings: these were held before departure in the mornings. They provided a forum for any safety or operational issues to be aired. These meetings were paid for by Blue Energy at the standby rate for 0.3 hrs/day;
- ❑ Weekly safety meeting: this was held on Sunday morning and was more focused on purely safety issues. The HSE officer would review the week's safety performance and included a demonstration of safe operating procedure. The Party Manager, Bird-dog and section heads added their views on crew safety performance and then comments from the various departments on the crew were invited.

All vehicles were equipped with first aid kits and fire extinguishers. About 20% of the crew were trained first aiders. Some of the safety related procedures on the crew were:

- All vehicles had headlights on at all times when driving;
- Journey management procedures were in place for all vehicles travelling outside the operational area;
- All crew members were required to wear long sleeve high-vis shirts, long pants and ankle-supporting lace-up boots;

The Terrex QHSE end of contract report and safety meeting minutes were included in the Terrex report so will not be duplicated here. There were no LTI's on this job. One 'Medium Risk - Exposure & Potential Severity' classified incident occurred.

7.2 Summary

The Terrex safety system worked well on this job and resulted in an LTI-free program. Ray continues to excel as a HSE officer.

8.0 REMARKS AND RECOMMENDATIONS

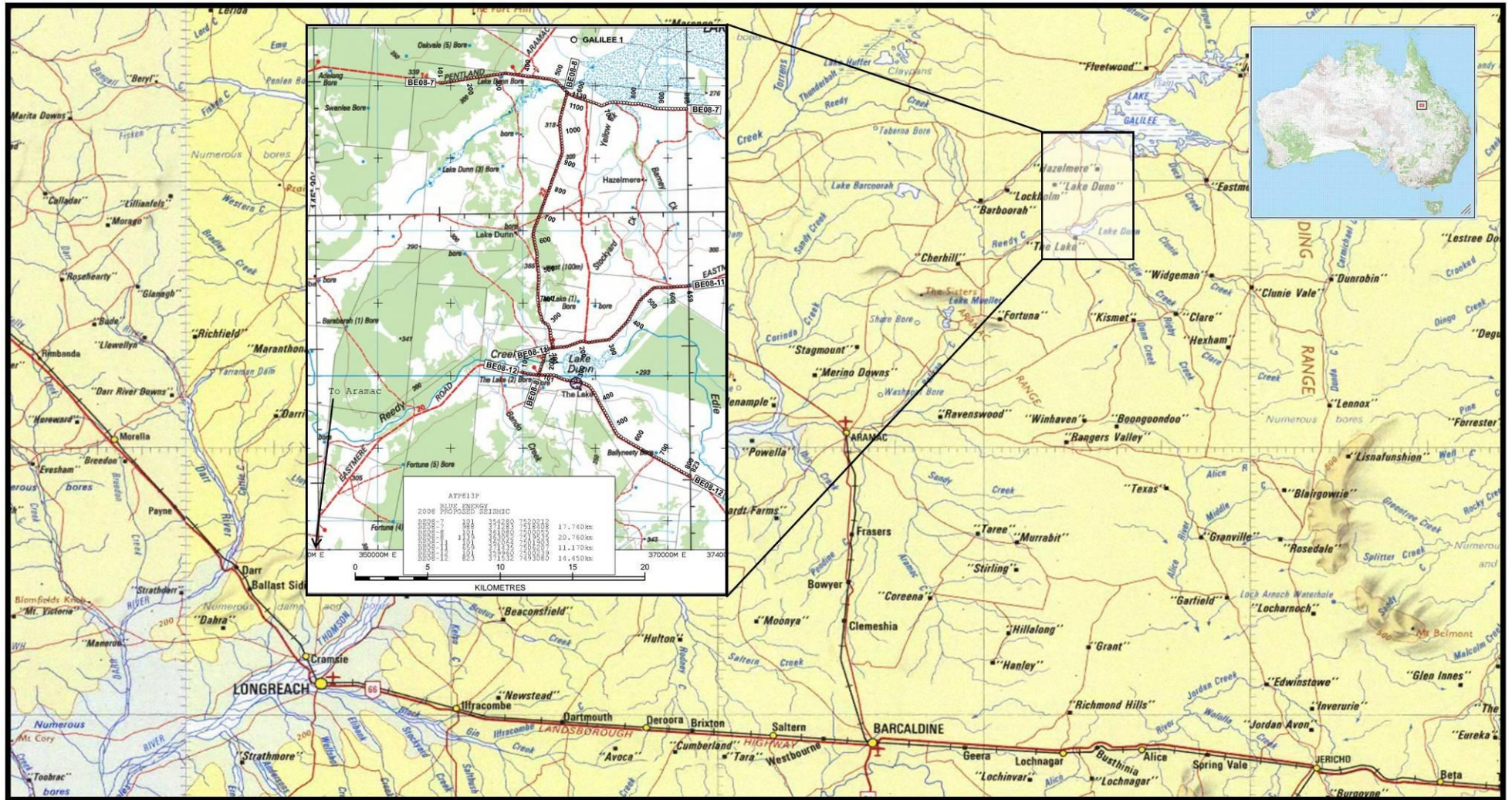
- 1) The 2008 Aramac 2D of 64.06 km was completed in 4 (full) recording days at an average recording rate of 16.015 km/day.
- 2) The contract was based on an hourly rate that included layout and pickup of spread. The total full rate charge hours were 54.3 and the total standby rate charge hours were 1.7.
- 3) The data quality was good across the prospect. Using grouped phones did not seem to affect the quality of shallow data and good climatic conditions over the length of the survey meant random noise was kept to a minimum.
- 4) One incident occurred during the job. This involved a kangaroo collision on the way to work. It was followed up by Terrex; small vehicle repairs were made and the incident was discussed at the morning toolbox.
- 5) Dynamic Satellite Surveys (DSS) were contracted to do the surveying. DSS performed the job swiftly and accurately. Their experienced crews are recommended for future work.
- 6) Terrex Seismic's Party Manager (PM) for the Aramac Seismic Survey was Tony Hutchison. Although relatively new to the position of PM, Tony is an experienced seismic man and managed his crew well.
- 7) Terrex Seismic performed well as a team and is recommended for future work.

Mark Kneipp

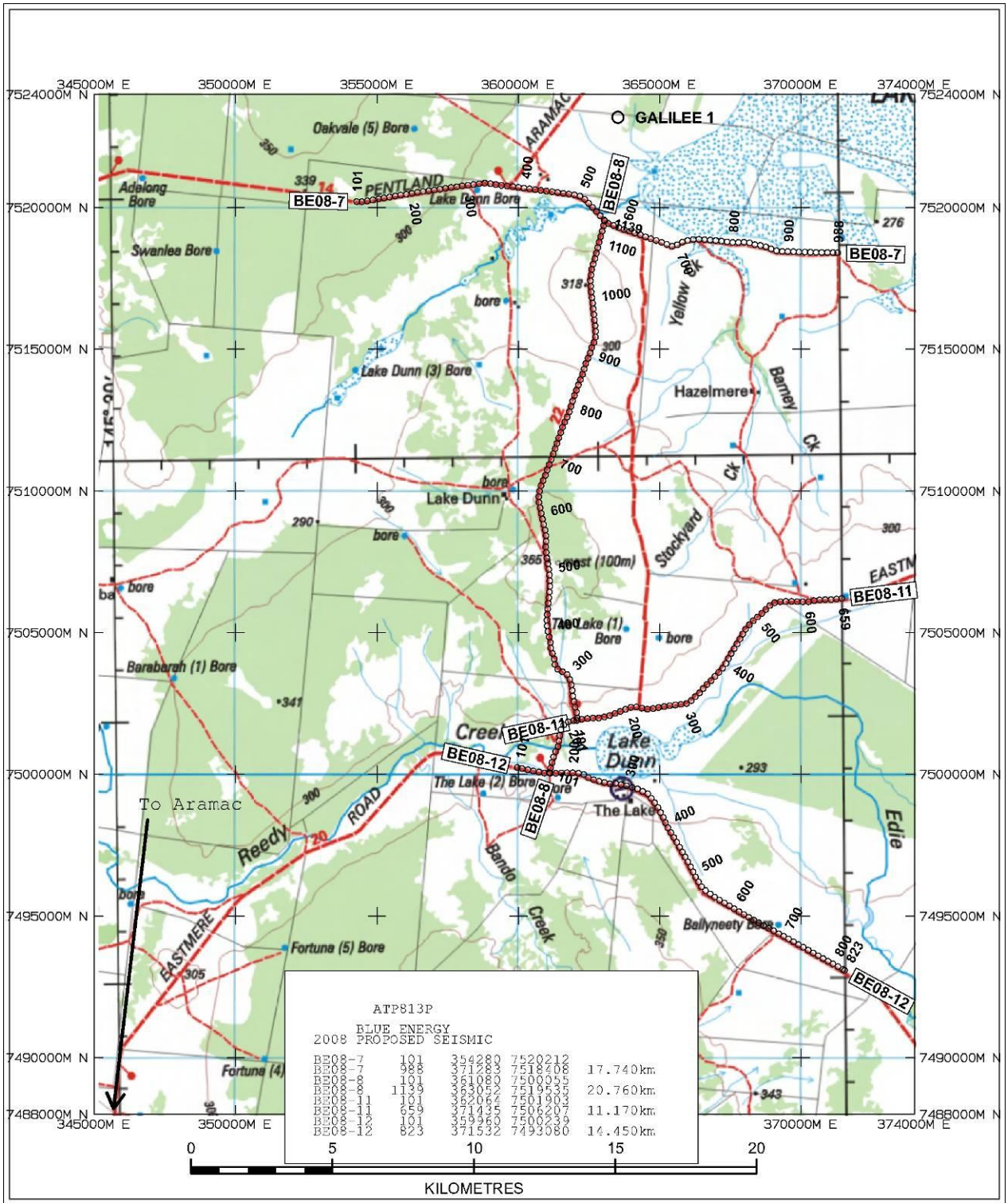
Blue Energy Representative

9.0 APPENDIX

Appendix 1: Prospect Locality Map



Appendix 2: Aramac Prospect Line Map



Appendix 3: Recording Production

RECORDING PRODUCTION by Terrex Seismic on 2008 Blue Energy Aramac 2D Seismic Survey


Note: This is an hourly rate contract

Date	Area	Line Details							Kms		Full Rate Charge Hours								Stby Hrs			Non Charge Hrs			Total Hours for Day			
		Line	First Stn	Last Stn	# Stns	# VPs	# Skips	Makeup VP's	Line Kms	Daily Total Km	Travel Hrs	Record	Detours	Rec Move	Line/Vibe Move	WOS	Layout, Pickup	Tests, QC & Other	Mobilisation	Standby Toolbox/Induct'n	Standby/Client, weather	Standby other	Downtime	Other Non Charge Hrs				
4-Oct	ATP813P																	10.7	0.3					0.7				11.70
5-Oct	ATP813P	BE08-11	101	654	554	494	60		11.080	11.080	2.0	4.2	0.4			1.9	1.4		0.5			1.6					12.00	
6-Oct	ATP813P	BE08-12	101	823	723	621	102		14.460																			
6-Oct	ATP813P	BE08-08	101	350	250	244	6		5.000	19.460	1.8	7.3	0.5			1.7	0.2		0.3			0.5					12.30	
7-Oct	ATP813P	BE08-08	350	1136	786	786	0		15.720																			
7-Oct	ATP813P	BE08-07	990	861	130	130	0		2.600	18.320	2.0	7.7	0.6	0.5			0.3		0.3				0.8				12.20	
8-Oct	ATP813P	BE08-07	861	101	760	756	4		15.200	15.200	2.1	6.1	0.5			1.7	0.7		0.3								11.40	
																											0.00	
																											0.00	
																											0.00	
																											0.00	
																											0.00	
T otal						3203	3031	172		64.060	64.060	7.9	25.3	0.0	2.0	0.5	0.0	5.3	2.6	10.7	1.7	0.0	0.0	2.1	1.5	0.0	0.0	59.6

Appendix 4: Surveying Production

Dynamic Satellite Surveys (DSS) Production for the 2008 Blue Energy Aramac 2D Seismic Survey													
Date	Line	Stn # to	Stn #	Stn. Int(m)	Km	Tot Km/Day	HOURS						
							Mobilisation	Survey & Off Days	Survey + 0 Days	Survey & Off Sby Hrs	Survey + 0 Sby Hrs	Repegging	Pegs
27-Sep							6.00						
28-Sep	BE08-8	101	281	20	3.60	3.60	2.50	0.75					181
29-Sep	BE08-8	281	791	20	10.20	10.20		1.00					509
30-Sep	BE08-8	791	1136	20	6.90								
30-Sep	BE08-7	101	202	20	2.02	8.92		1.00					446
1-Oct	BE08-7	202	511	20	6.18								
1-Oct	BE08-11	101	654	20	11.06	17.24		1.00					862
2-Oct	BE08-12	101	823	20	14.44	14.44		1.00					722
3-Oct	BE08-7	511	990	20	9.58	9.58							479
4-Oct							8.00	0.25					
Cumulative Totals						63.98	16.50	6.00					3199.00

Appendix 6: Equipment List

 October 2008			Blue Energy Aramac 2D			Saturday	Sunday	Monday	Tuesday	Wednesday
			1=Mobilizing	Off Site		4	5	6	7	8
#	VEHICLE	USED FOR	REGISTRATION	Rego. Exp.	RENTAL	TERREX				
1	Land Cruiser 100 Series	Vibe Wagon	759 KZP	03-Dec-08		✓	1	1	1	1
2	Land Cruiser Tray Back	Geophone Truck	760 KZP	03-Dec-08		✓	1	1	1	1
3	Land Crusier Tray Back	Geophone Truck	761 KAP	03-Dec-08		✓	1	1	1	1
4	Land Cruiser 100 Series	HSE Wagon	762 KZP	03-Dec-08		✓	1	1	1	1
5	Land Cruiser 100 Series	Front Crew Wagon	763 KZP	03-Dec-08		✓	1	1	1	1
6	Land Cruiser Tray Back	Cable Truck	764 KZP	03-Dec-08		✓	1	1	1	1
7	Land Cruiser 100 Series	Back Crew Wagon	765 KZP	03-Dec-08		✓	1	1	1	1
8	Land Cruiser Tray Back	Line Boss Ute	766 KZP	03-Dec-08		✓	1	1	1	1
9	Land Cruiser Tray Back	Cable Truck	767 KZP	03-Dec-08		✓	1	1	1	1
10	Land Cruiser Tray Back	Party Manager Ute	768 KZP	03-Dec-08		✓	1	1	1	1
11	Land Cruiser Tray Back	Cable Truck	769 KZP	03-Dec-08		✓	1	1	1	1
LIGHT VEHICLE LIST							11	11	11	11
5	Volvo 8 wheel drive	Spread	1 CPZ 645	04-Sep-09		✓	1	1	1	1
6	Izusu 4 wd Truck	Recording	1 CAA 534	17-Jul-09		✓	1	1	1	1
7	Izusu 4 wd Truck	Vibe service truck	9DL 970	01-Mar-09		✓	1	1	1	1
9	Paystar	Vibrator	372 JCN	21-Mar-09		✓	1	1	1	1
10	Paystar	Vibrator	374 JCN	21-Mar-09		✓	1	1	1	1
11	Paystar	Vibrator	375 JCN	21-Mar-09		✓	1	1	1	1
12	Paystar	Vibrator	376 JCN	21-Mar-09		✓	1	1	1	1
13	4 x 4 Trailer	Road Signs	215 QPH	10-Jul-09		✓	1	1	1	1
HEAVY VEHICLE LIST							8	8	8	8