

PETROLEUM TRANSMISSION REPORT

QGC Pty Limited

6 Monthly Report 1 January 2012 to 30 June 2012

| Tenure Type | Tenure number | Reservoir | PRODUCTION FOR 6 MONTH PERIOD | | |
|-------------|---------------|-----------------------|-------------------------------|-------|-------|
| | | | Total Gas Transmitted | CO2 | N |
| | | | (Mm3) | (%) | (%) |
| PPL | 91 (E01) | Walloon Coal Measures | 198.875 | 0.145 | 1.415 |
| PPL | 107 (E02) | Walloon Coal Measures | 374.941 | 0.151 | 1.768 |
| PPL | 108 (T02) | Walloon Coal Measures | 71.489 | 0.148 | 1.777 |
| PPL | 125 (E03&T06) | Walloon Coal Measures | 288.739 | 0.136 | 1.414 |

[NOTE the *Petroleum and Gas \(Production and Safety\) Regulation 2004* section 46 defines the submission of these readings for each tenure type](#)

NOTES

1. Mm3 = Millions of Cubic Metres; to be reported to 2 decimal places
2. Reservoir Formation is the formation name (or geological unit) from which petroleum was produced
3. Nil production is required to be reported as '0' or 'Nil'
4. File to be lodged into QDEX as a PDF