

RESERVES REPORT

PROVED AND PROBABLE PETROLEUM RESERVES for each tenure

6 Monthly Report for 1 July 2012 to 31 December 2012

These figures are needed if there are proved and probable reserves of petroleum within the area of a petroleum tenure.

TENURE Type (ATP or PL)	TENURE Number	FIELD	RESERVOIR Formation or Geological Unit	REMAINING RESERVES at start of period				REMAINING RESERVES at end of period			
				GAS (Mm ³)	OIL (ML)	LPG (ML)	CONDENSATE (ML)	GAS (Mm ³)	OIL (ML)	LPG (ML)	CONDENSATE (ML)
PL	17	Leichhardt #1	Hutton SS	0	4.7563				4.7816		
PL	17	Bennett #1	Precipice		3.4154				3.4996		
PL	17	Bennett #4	Precipice		7.4323				6.7984		

[NOTE the Petroleum and Gas \(Production and Safety\) Regulation 2004 sections 44 and 51 define the submission of these Readings for each tenure type](#)

[NOTE the Petroleum Regulation 2004 sections 29 and 35 define the submission of these Readings for each 1923 Act petroleum tenure](#)

NOTES

1. Mm³ = Millions of cubic metres; to be reported to 2 decimal places
2. ML = Megalitres; to be reported to 4 decimal places
3. Nil reserves are required to be reported as '0' or 'Nil' in Template
4. File to be lodged into QDEX as either a PDF or a Tab-delimited Ascii file